

Biomass Thermal Heating at California Conservation Camps & Elsewhere



TSS Consultants - January 2017



Fuel Cost Comparisons

Energy Type	Current Price		Energy Content		Price per Unit Energy		System Efficiency	All-In Price per Unit Energy	
Propane	2.10	\$/gal	91,500	Btu/gal	22.951	\$/MMBtu	0.80	28.693	\$/MMBtu
Propane	2.65	\$/gal	91,500	Btu/gal	28.962	\$/MMBtu	0.80	36.208	\$/MMBtu
Natural Gas*	0.775	\$/Therm	100,000	Btu/Therm	7.754	\$/MMBtu	0.80	9.692	\$/MMBtu
Electricity @ 12¢	0.12	\$/kWh	3,412	Btu/kWh	35.170	\$/MMBtu	0.98	35.888	\$/MMBtu
Electricity @ 17¢	0.17	\$/kWh	3,412	Btu/kWh	49.824	\$/MMBtu	0.98	50.841	\$/MMBtu
Woody Biomass Feedstock	35	\$/BDT	8,500	Btu/lb	2.059	\$/MMBtu	0.70	2.941	\$/MMBtu
Woody Biomass Feedstock	60	\$/BDT	8,500	Btu/lb	3.529	\$/MMBtu	0.70	5.042	\$/MMBtu

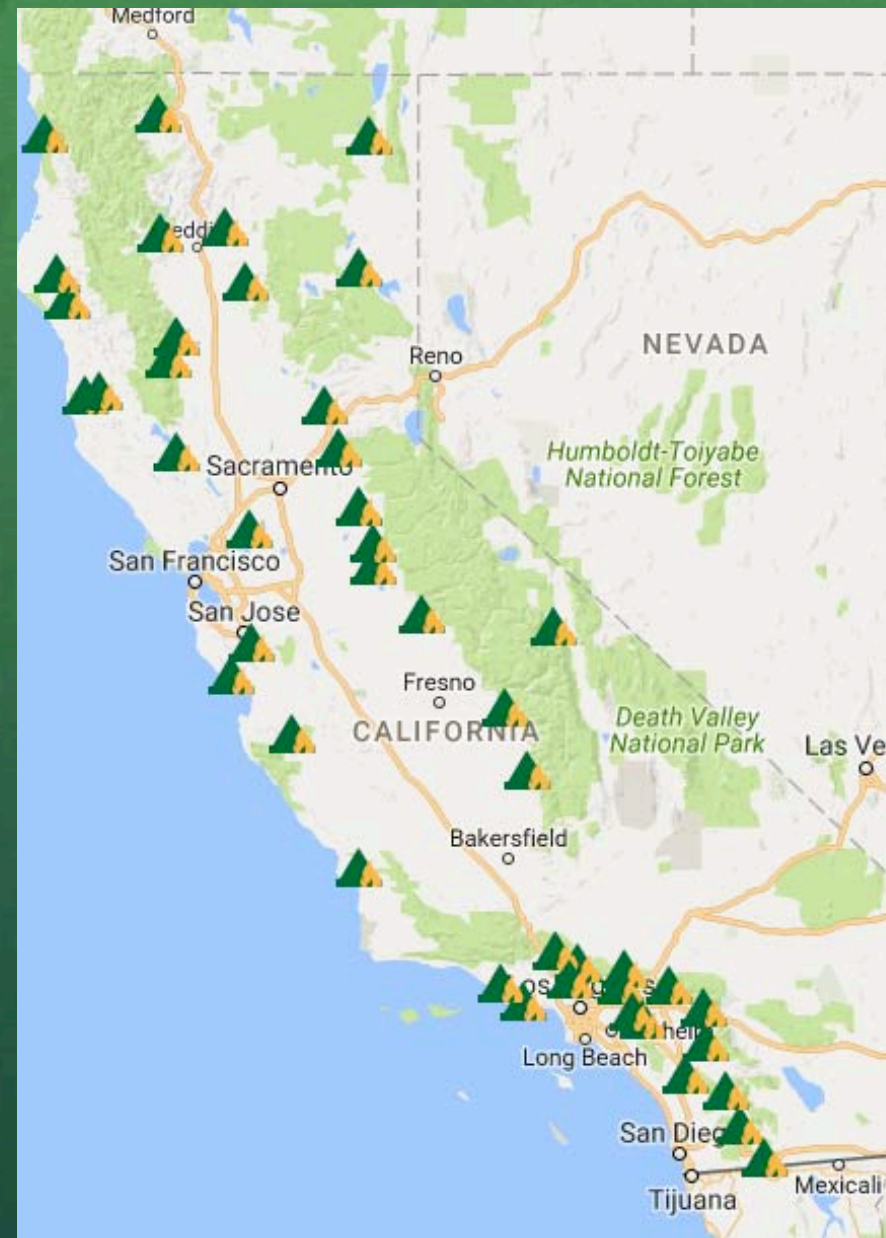


California Conservation Camps - CALFIRE and Department of Corrections



Conservation Camp Locations

There are 44 conservation camps in California in or adjacent to forested lands. Thirty-nine of the camps are jointly managed by CalFire and the Dept. of Corrections



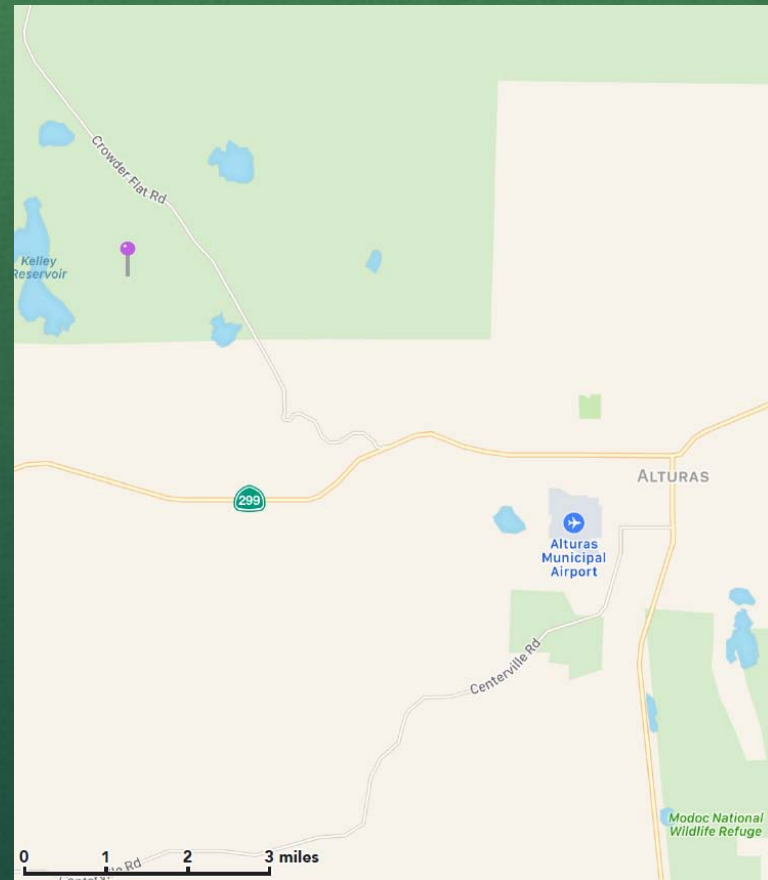


Devil's Garden – Modoc County

BIOMASS HEATING CONSERVATION CAMP DEVILS GARDEN



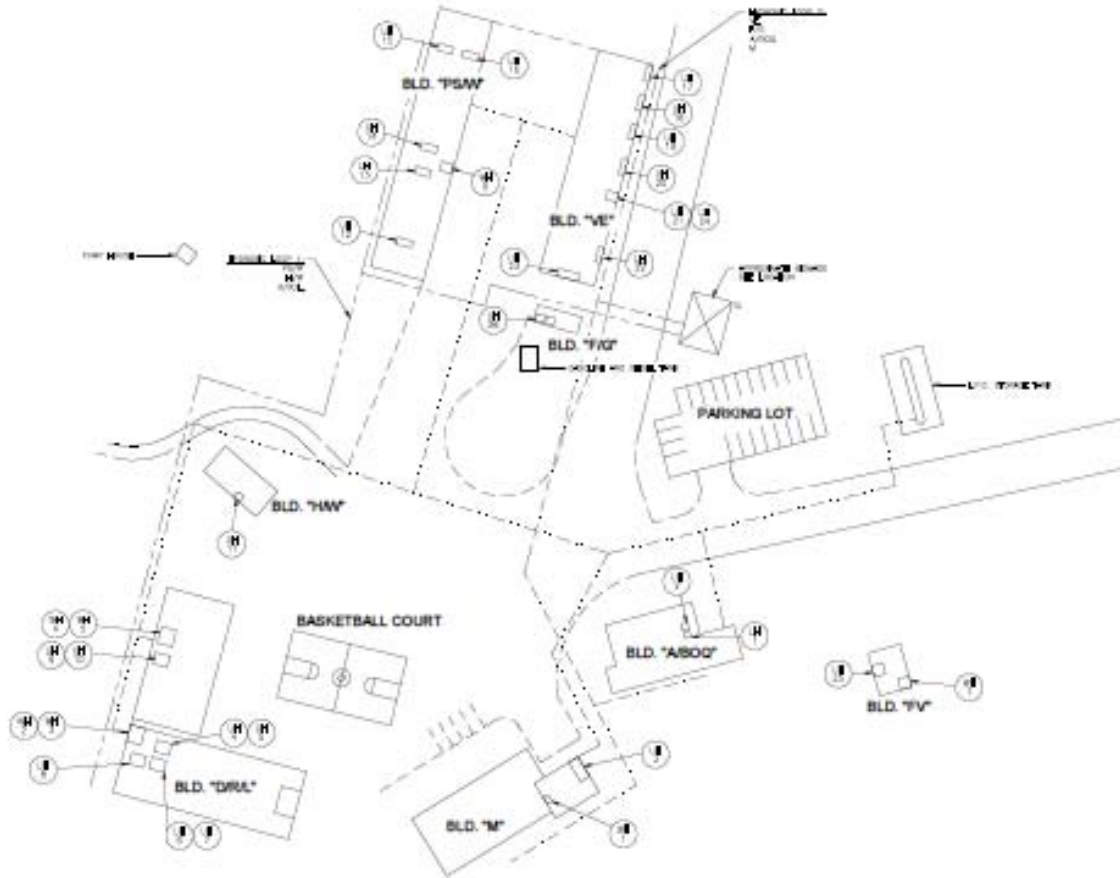
AERIAL VIEW





DGCC System Description

- Boiler sized at 1.75 MMBTU/hour heating input
- Boiler building approximately 30 by 40 feet (includes fuel bin)
- Approximately 1,679 feet of hot water distribution piping
- Cyclone separator to control particulate matter



AERIAL VIEW

SITE PLAN

GRAPHIC SCALE

PRELIMINARY
FOR REVIEW AND COMMENT ONLY

NOTES:

1. [Symbol] SYMBOL FOR THE BLD. HE. EXPOSED
2. [Symbol] SYMBOL FOR THE BLD. HE. NOT EXPOSED

PRECISION ENERGY SERVICES INC.
 P.O. BOX 1004 HAWDEN, CO. COLORADO
 PHONE 303.751.2611 FAX 303.751.1111
 Email: contact@precision-energy.com Web Site: www.precision-energy.com

**BIOMASS HEATING
 CONSERVATION CAMP - DEVILS GARDEN
 GENERAL ARRANGEMENT - HEATING LOOP**

PROJECT NO.	20471	DATE	01/11/11
CLIENT	GA	PROJECT	200-002
DESIGNER	[Symbol]	CHECKED	[Symbol]
DATE	01/11/11	SCALE	AS SHOWN

NO.	DATE	DESCRIPTION	BY	CHKD.
1	01/11/11	ISSUED FOR PERMIT	[Symbol]	[Symbol]
2	01/11/11	REVISED PER COMMENTS	[Symbol]	[Symbol]
3	01/11/11	REVISED PER COMMENTS	[Symbol]	[Symbol]



LPG 12/07

Unit Model (Modèle de l'unité)	Serial Number (Numéro de série)
PV9A12N040UP11A	W0N4276455
24,000 BTU/h	1.1 kW/h
24,000 BTU/h	1.1 kW/h
48,000 BTU/h	1.1 kW/h
37,000 BTU/h	1.0 kW/h

Unit Capacity (Capacité de l'unité)

Maximum 70 m 21.3 m
Minimum 1 m 1.0 m

Gas outlet size (Dimension d'orifice de gaz)

2000 B (Elevation > 2000 and < 4100)
For Natural Gas when equipped with DMB 2000 size orifice
(Gas naturel, en orifice de dimension de 2000 po) M45
For LP Gas when equipped with DMB 2000 size orifice
(Gas propane en orifice de dimension de 2000 po) M55

4000 B (Elevation > 4000 and < 4100)
For Natural Gas when equipped with DMB 4000 size orifice
(Gas naturel, en orifice de dimension de 4000 po) M47
For LP Gas when equipped with DMB 4000 size orifice
(Gas propane en orifice de dimension de 4000 po) M56

1000 W (1910) (Elevation up to 1000 ft above sea level)
For Natural Gas when equipped with DMB 1000 size orifice
(Gas naturel, en orifice de dimension de 1000 po) M47
For LP Gas when equipped with DMB 1000 size orifice
(Gas propane en orifice de dimension de 1000 po) M56

Gas pressure (Pression de gaz)

Maximum Gas Inlet (Pression de gaz d'entrée) 13.8 kPa (1.0 in. H₂O) 13.8 kPa (1.0 in. H₂O)
Minimum Gas Inlet (Pression de gaz d'entrée) 4.8 kPa (0.35 in. H₂O) 4.8 kPa (0.35 in. H₂O)
Maximum Gas Outlet (Pression de gaz de sortie) 3.8 kPa (0.28 in. H₂O) 3.8 kPa (0.28 in. H₂O)
Minimum Gas Outlet (Pression de gaz de sortie) 1.4 kPa (0.1 in. H₂O) 1.4 kPa (0.1 in. H₂O)

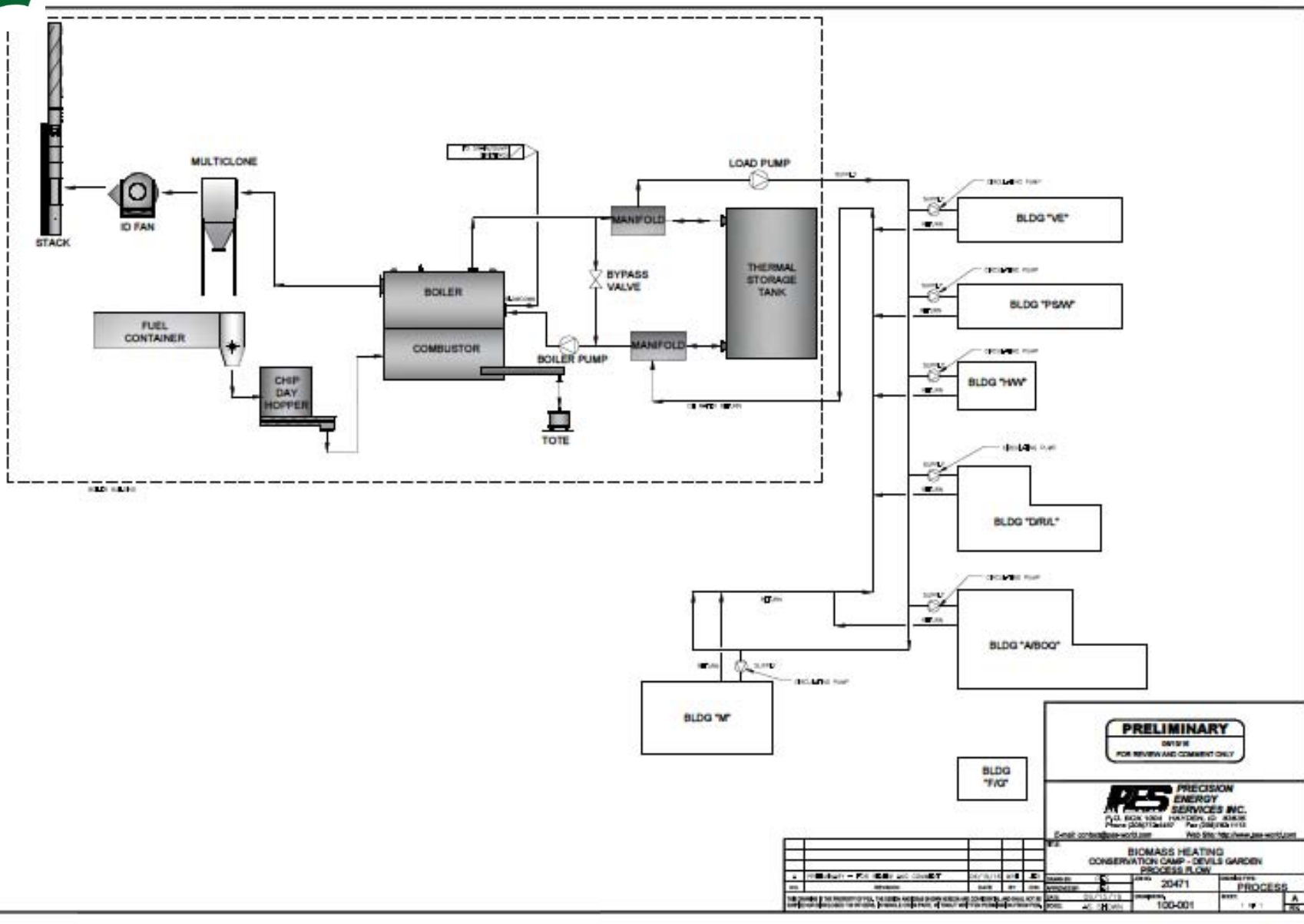
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Minimum Gas Outlet (Pression de gaz de sortie) 1.4 kPa (0.1 in. H₂O) 1.4 kPa (0.1 in. H₂O)

Minimum clearance for combustible construction (Espaces libres minimums pour construction combustible)

Top of burner assembly (Pression de gaz d'entrée) 23.7 (18 in.) 1.8 m (6 ft 3 in.)
Front of burner assembly (Pression de gaz d'entrée) 23.7 (18 in.) 1.8 m (6 ft 3 in.)
Side of burner assembly (Pression de gaz d'entrée) 23.7 (18 in.) 1.8 m (6 ft 3 in.)
Bottom of burner assembly (Pression de gaz d'entrée) 23.7 (18 in.) 1.8 m (6 ft 3 in.)
Front of burner assembly (Pression de gaz d'entrée) 23.7 (18 in.) 1.8 m (6 ft 3 in.)
Side of burner assembly (Pression de gaz d'entrée) 23.7 (18 in.) 1.8 m (6 ft 3 in.)
Bottom of burner assembly (Pression de gaz d'entrée) 23.7 (18 in.) 1.8 m (6 ft 3 in.)



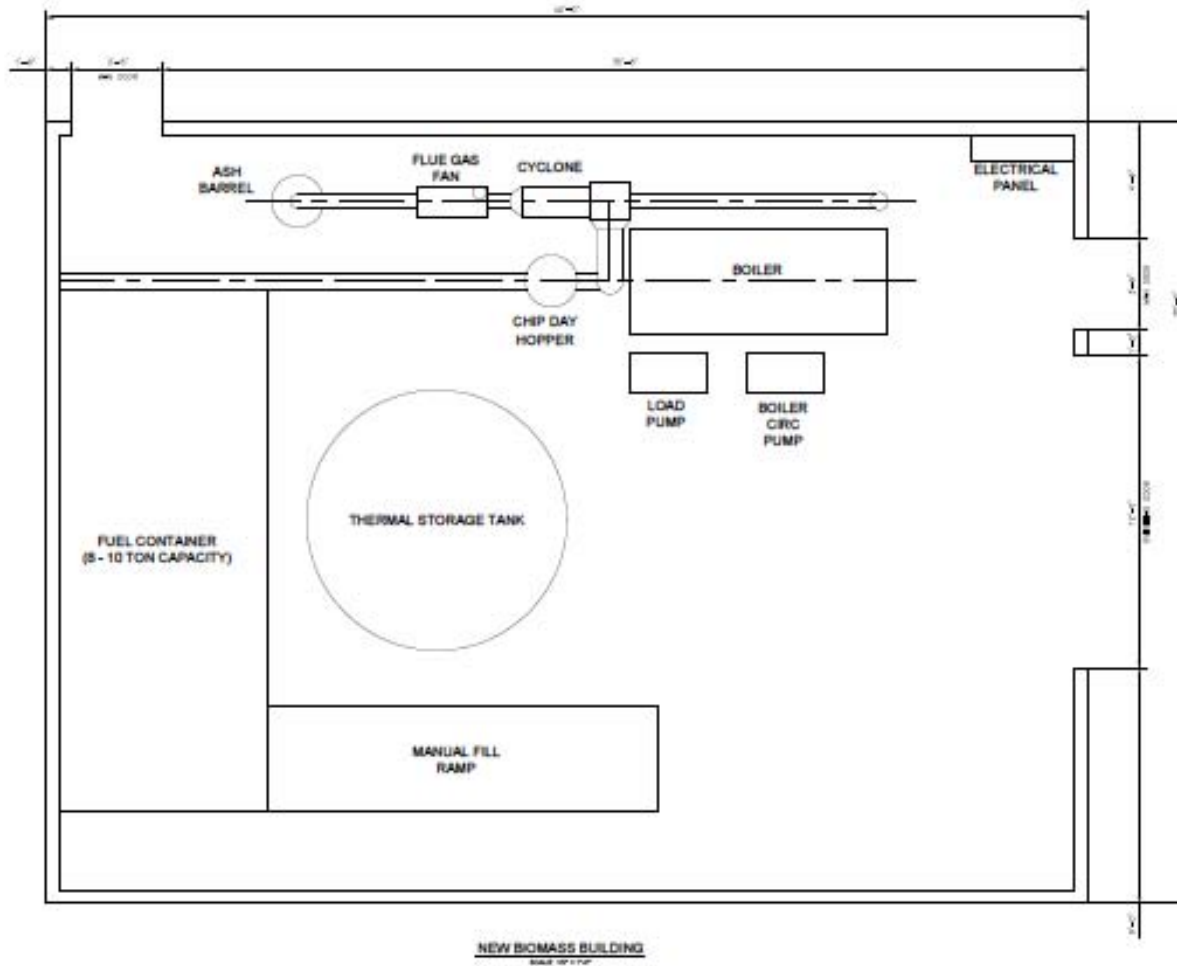


PRELIMINARY
 DESIGN
 FOR REVIEW AND COMMENT ONLY

PRECISION ENERGY SERVICES INC.
 1745 BUCK WOOD PARKWAY, CO. SPRING
 Phone (204)772-6447 Fax (204)772-1113
 Email: contact@precision-energy.com Web Site: http://www.precision-energy.com

**BIOASS HEATING
 CONSERVATION CAMP - DEVILS GARDEN
 PROCESS FLOW**

DATE:	2014/11/13	BY:	20471	REVISED:	
SCALE:	AS SHOWN	PROJECT:	100-001	DATE:	11/13/14
BY:	20471	APPROVED:		DATE:	
SCALE:	AS SHOWN	PROJECT:	100-001	DATE:	



NEW BIOMASS BUILDING
SCALE: 1/4" = 1'-0"

PRELIMINARY
DRAWING
FOR REVIEW AND COMMENT ONLY

NOTES:

PRECISION ENERGY SERVICES INC.
1111 BERRY ROAD, FARMINGTON, CT 06030
Phone: (860) 771-2447 Fax: (860) 762-1113
Email: order@precision-energy.com Web Site: www.precision-energy.com

BIOMASS HEATING CONSERVATION CAMP - DEVILS GARDEN GENERAL ARRANGEMENT - BIOMASS BUILDING			
PROJECT NO.	20471	STATE	GA
DRAWING NO.	200-003	DATE	11/11/11

NO.	DESCRIPTION	DATE	BY	CHKD.
1	ISSUE FOR PERMIT	11/11/11	ES	ES
2	ISSUE FOR PERMIT	11/11/11	ES	ES

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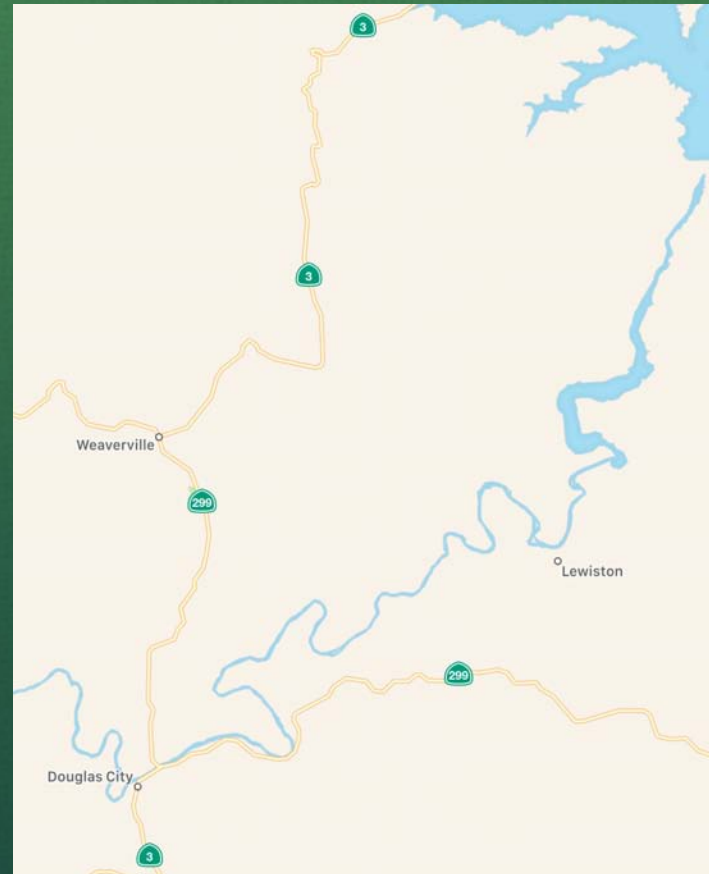


Trinity River - Trinity County

BIOMASS HEATING CONSERVATION CAMP TRINITY RIVER



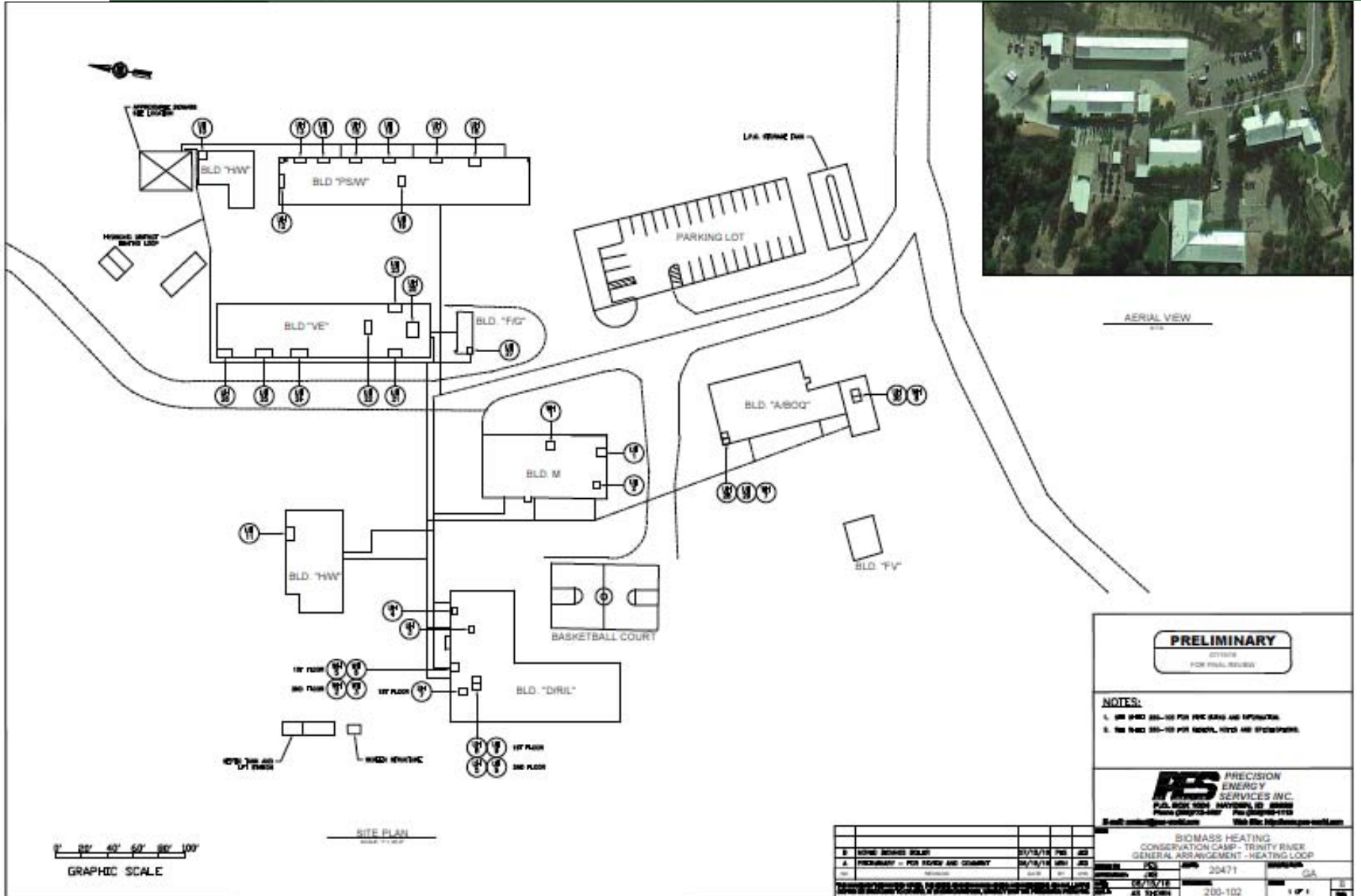
AERIAL VIEW





TRCC System Description

- Boiler sized at 1.75 MMBTU/hour heating input
- Boiler building approximately 30 by 40 feet (includes fuel bin)
- Approximately 1,356 feet of hot water distribution piping
- Cyclone separator to control particulate matter



PRELIMINARY

07/20/18
FOR FINAL REVIEW

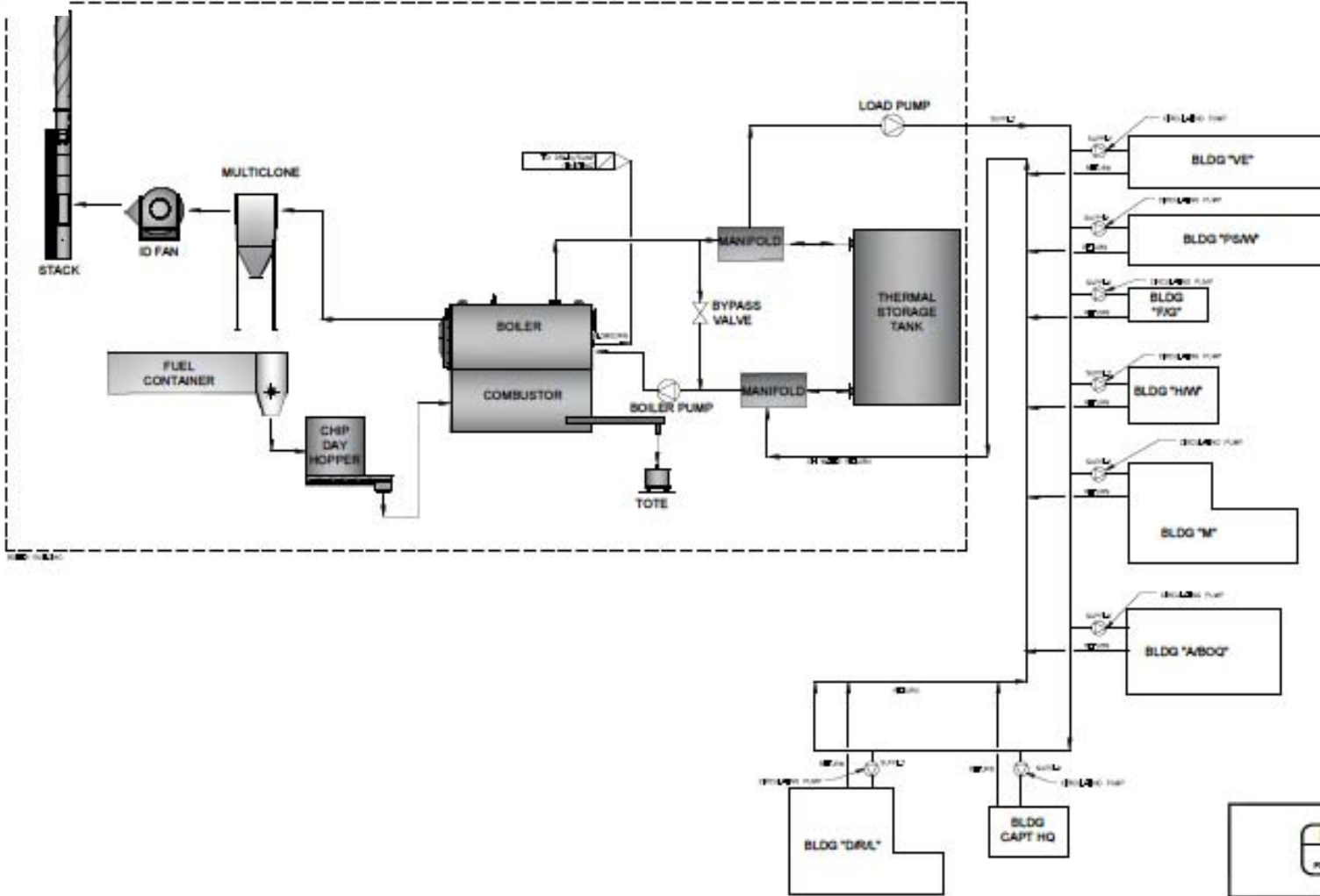
- NOTES:**
1. SEE 0402 200-10 FOR PFC BARS AND OPERATIONAL
 2. SEE 0402 200-10 FOR SIGNAL, WIRE AND OPERATIONAL



**BIOMASS HEATING
CONSERVATION CAMP - TRINITY RIVER
GENERAL ARRANGEMENT - HEATING LOOP**

PROJECT NO.	20471	DATE	07/20/18
SCALE	AS SHOWN	SHEET NO.	200-102

NO.	DESCRIPTION	DATE	BY	CHK
1	ISSUE FOR REVIEW	07/20/18	WJL	JCS
2	PRELIMINARY - FOR REVIEW AND COMMENT	07/20/18	WJL	JCS
3	ISSUE FOR REVIEW	07/20/18	WJL	JCS



PRELIMINARY
DATE: 08/18/18
FOR REVIEW AND COMMENT ONLY

RES PRECISION ENERGY SERVICES INC.
P.O. BOX 1004 HAYDEN, CO 81424
Phone (970) 844-7777 Fax (970) 844-1113
E-mail: contact@res-world.com Web Site: http://www.res-world.com

PROJECT		DATE		DRAWING NO.		SHEET NO.	
BIO MASS HEATING - PRELIMINARY		08/18/18		20471		1 OF 1	
PROJECT		DATE		DRAWING NO.		SHEET NO.	
BIO MASS HEATING - TRINITY RIVER		08/18/18		100-101		1 OF 1	





Devil's Garden Energy User New System List

TSS20471

Conservation Camp Biomass Heating

Devil's Garden Energy User List		
	Building	Description
1	A/BOQ	Admin, Headquarters
2	M	Mess, Dining Hall
3	D/R/L	Dorms, Recreation, Laundry
4	H/W	Gym, Weights
5	PS/W	Wood Shop, Garage, etc.,
6	VE	Vehicle, equipment
7	F/G	Fuel, Generator
8	FV	Family Visitor Housing

Loop	Output MBh
Loop 1	1,195
Loop 2	1,557
Total	2,752

ID #	Drawing Schematic	BLDG	Type	Model	HHV Output	Recovery Rate Gal/hr	Piping Loop	Piping Connection Size Dia (in)
UH-1	280-003	A/BOQ	Upflow		71		Loop 2	
UH-2	280-003	A/BOQ	Air heater		91		Loop 2	
UH-3	280-004	A/BOQ	Air heater		661		Loop 2	
UH-4	280-005	A/BOQ	Air heater		71		Loop 1	
UH-5	280-006	A/BOQ	Air heater		71		Loop 1	
UH-6	280-007	A/BOQ	Air heater		37		Loop 1	
UH-7	280-008	A/BOQ	Air heater		37		Loop 1	
UH-8	280-009	A/BOQ	Air heater		71		Loop 1	
UH-9	280-010	A/BOQ	Air heater		71		Loop 1	
UH-10	280-011	A/BOQ	Air heater		71		Loop 1	
UH-11	280-012	A/BOQ	Air heater		53		Loop 1	
UH-12	280-013	A/BOQ	Radiant		20		Loop 1	
UH-13	280-014	A/BOQ	Radiant		80		Loop 1	
UH-14	280-015	A/BOQ	Radiant		80		Loop 1	
UH-15	280-016	A/BOQ	Radiant		80		Loop 1	
UH-16	280-017	A/BOQ	Radiant		56		Loop 1	
UH-17	280-018	A/BOQ	Radiant		80		Loop 2	
UH-18	280-019	A/BOQ	Radiant		80		Loop 2	
UH-19	280-020	A/BOQ	Radiant		80		Loop 2	
UH-20	280-021	A/BOQ	Radiant		80		Loop 2	
UH-21	280-022	A/BOQ	Wood Stove				Loop 2	
UH-22	280-023	A/BOQ	Radiant		20		Loop 2	
UH-23	280-024	A/BOQ	Radiant		80		Loop 2	
UH-24	280-025	A/BOQ	Radiant		56		Loop 2	
UH-25	280-026	A/BOQ	Unit Heater		44		Loop 2	
UH-26	280-027	A/BOQ	Air heater		33		Loop 2	
WH-1	280-028	A/BOQ	Water Heater		145	193	Loop 2	
WH-2	280-029	A/BOQ	Water Heater		145	193	Loop 1	
WH-3	280-030	A/BOQ	Water Heater		145	193	Loop 1	
WH-4	280-031	A/BOQ	Water Heater		51	68	Loop 1	
WH-5	280-032	A/BOQ	Water Heater		51	68	Loop 1	
WH-6	280-033	A/BOQ	Water Heater		6	7	Loop 1	
WH-7	280-034	A/BOQ	Water Heater		36	60	Loop 2	



Installation Cost Estimate - Devils Garden
TSS20471
Conservation Camp Biomass Heating

Biomass boiler costs:

boiler	\$ 184,063.95	
fuel system	\$ 81,375.00	
building/enclosure	\$ 46,095.00	
Subtotal		\$ 311,533.95

District Heat system cost

Building Conversion	\$ 66,804.00	
Piping cost	\$ 76,171.10	
Thermal Storage	\$ 26,250.00	
Subtotal		\$ 169,225.10

Installation

Mechanical	\$ 75,309.68	
Mechanical - Piping	\$ 64,368.68	
Electrical	\$ 29,792.06	
Civil	\$ 5,197.50	
Subtotal		\$ 174,667.91

Project Management & Misc Costs

Project Management	\$93,715	
Subtotal		\$ 93,715.19

Engineering

Engineering	\$39,488	
Subtotal		\$ 39,487.86

Contingency		\$78,863
TOTAL		\$ 867,493.01



Wood Chip Boiler
Devil's Garden Conservation Camp Alturas, CA
REV A 6/20/2016

Debt Service	
Total installation cost	\$ 867,493.01
Grants	\$ -
Total Project Cost	\$ 867,493.01

Fuel costs		Propane Cost	Wood Cost	Electricity
Units		MMBTU	MMBTU	KWH
Cost per unit		\$ 15.72	\$ 3.48	\$ 0.07
Escalation rate		6%	3%	20.27

O&M Costs, Exist	labor
Labor (Hr/ wk)	2.50
\$/hr	\$ 25.00
Wk/ Yr	40.00
Total/ Yr	\$ 2,500.00
Annual increase	2%

O&M Costs - Wood	labor
Labor (Hr/ wk)	2.50
\$/hr	\$ 25.00
Wk/ Yr	40.00
Total/ Yr	\$ 2,500.00
Annual increase	2%

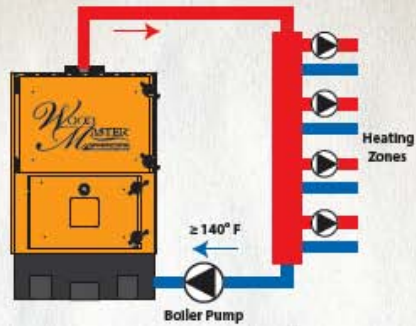
Cost Comparison	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 15	Year 20
Existing heating system operating costs												
Propane Cost	\$ 74,732	\$ 79,216	\$ 83,969	\$ 89,007	\$ 94,348	\$ 100,009	\$ 106,009	\$ 112,370	\$ 119,112	\$ 126,259	\$ 168,963	\$ 226,110
Electric cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
O&M cost	\$ 2,500	\$ 2,550	\$ 2,601	\$ 2,653	\$ 2,706	\$ 2,760	\$ 2,815	\$ 2,872	\$ 2,929	\$ 2,988	\$ 3,299	\$ 3,642
Total	\$ 77,232	\$ 81,766	\$ 86,570	\$ 91,660	\$ 97,054	\$ 102,769	\$ 108,825	\$ 115,241	\$ 122,041	\$ 129,248	\$ 172,261	\$ 229,752
Proposed heating system operating costs												
Propane Cost	\$ 3,737	\$ 3,961	\$ 4,198	\$ 4,450	\$ 4,717	\$ 5,000	\$ 5,300	\$ 5,618	\$ 5,956	\$ 6,313	\$ 8,448	\$ 11,306
Wood cost	\$ 15,692	\$ 16,163	\$ 16,648	\$ 17,147	\$ 17,662	\$ 18,192	\$ 18,737	\$ 19,300	\$ 19,879	\$ 20,475	\$ 23,736	\$ 27,517
O&M cost	\$ 2,500	\$ 2,550	\$ 2,601	\$ 2,653	\$ 2,706	\$ 2,760	\$ 2,815	\$ 2,872	\$ 2,929	\$ 2,988	\$ 3,299	\$ 3,642
Total	\$ 21,929	\$ 22,674	\$ 23,447	\$ 24,251	\$ 25,085	\$ 25,962	\$ 26,853	\$ 27,790	\$ 28,763	\$ 29,776	\$ 35,483	\$ 42,464
Yearly operational savings	\$ 55,303	\$ 59,092	\$ 63,123	\$ 67,410	\$ 71,969	\$ 76,817	\$ 81,971	\$ 87,452	\$ 93,278	\$ 99,471	\$ 136,778	\$ 187,288
Total savings	\$ 55,303	\$ 114,396	\$ 177,518	\$ 244,928	\$ 316,897	\$ 393,713	\$ 475,684	\$ 563,136	\$ 656,414	\$ 755,885	\$ 1,360,633	\$ 2,189,959
Investment	\$ 867,493.01											
Annual cash flow	\$ 55,303	\$ 59,092	\$ 63,123	\$ 67,410	\$ 71,969	\$ 76,817	\$ 81,971	\$ 87,452	\$ 93,278	\$ 99,471	\$ 136,778	\$ 187,288
Cumulative cash flow	\$ (812,190)	\$ (753,097)	\$ (689,975)	\$ (622,565)	\$ (550,596)	\$ (473,780)	\$ (391,809)	\$ (304,357)	\$ (211,079)	\$ (111,608)	\$ 493,140	\$ 1,322,466

Devil's Garden CC

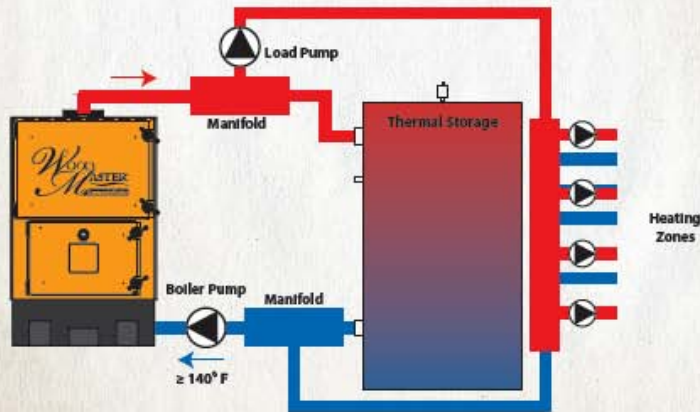
Heating Season	Propane Usage *gal/yr	Propane Cost \$/yr	Propane Cost \$/gal
2013/2014	66,388.77	\$123,321.95	\$ 1.86
2014/2015	62,636.01	\$71,697.59	\$ 1.14
2015/2016	65,929.06	\$65,929.06	\$1.00

*Amounts are estimated from annual Invoices
**2013/2014 Amounts uncharacteristically high.

SCHEMATICS



- The pump is controlled by the WoodMaster Control (standard)
- Variable pump speed based on boiler temp and deltaT



- When the boiler pump is satisfied, BTU can be delivered to load, or thermal storage/buffer tank.
- Pump modulates to load requirements, based on boiler temp and deltaT

* These are generic diagrams for informational purposes only.

EXAMPLES OF SYSTEMS IN OPERATION

Building Installs



Government Office Buildings
Yellowknife, NWT
2,217 MBH



Sussex Elementary School
Sussex, New Brunswick
1,364 MBH



Wolf Ridge Environmental Learning Center
Finland, MN
3,240 MBH



Anna Maria College
Paxton, MA
5,629 MBH

Heat Cabin Installs



Cherry School
Iron, MN
780 MBH



Arrowhead Regional Corrections Facility-
NERCC- Saginaw, MN
4,435 MBH



Schaefer's Gardens
Titangle, NY
1,700 MBH



Minnesota Dept. of Natural Resources
Tower, MN
440 MBH

FIND YOUR FUEL TYPE

What type of fuel is best for your system? That depends on a range of factors, including availability, the amount of handling necessary and affordability.

WOOD PELLETS

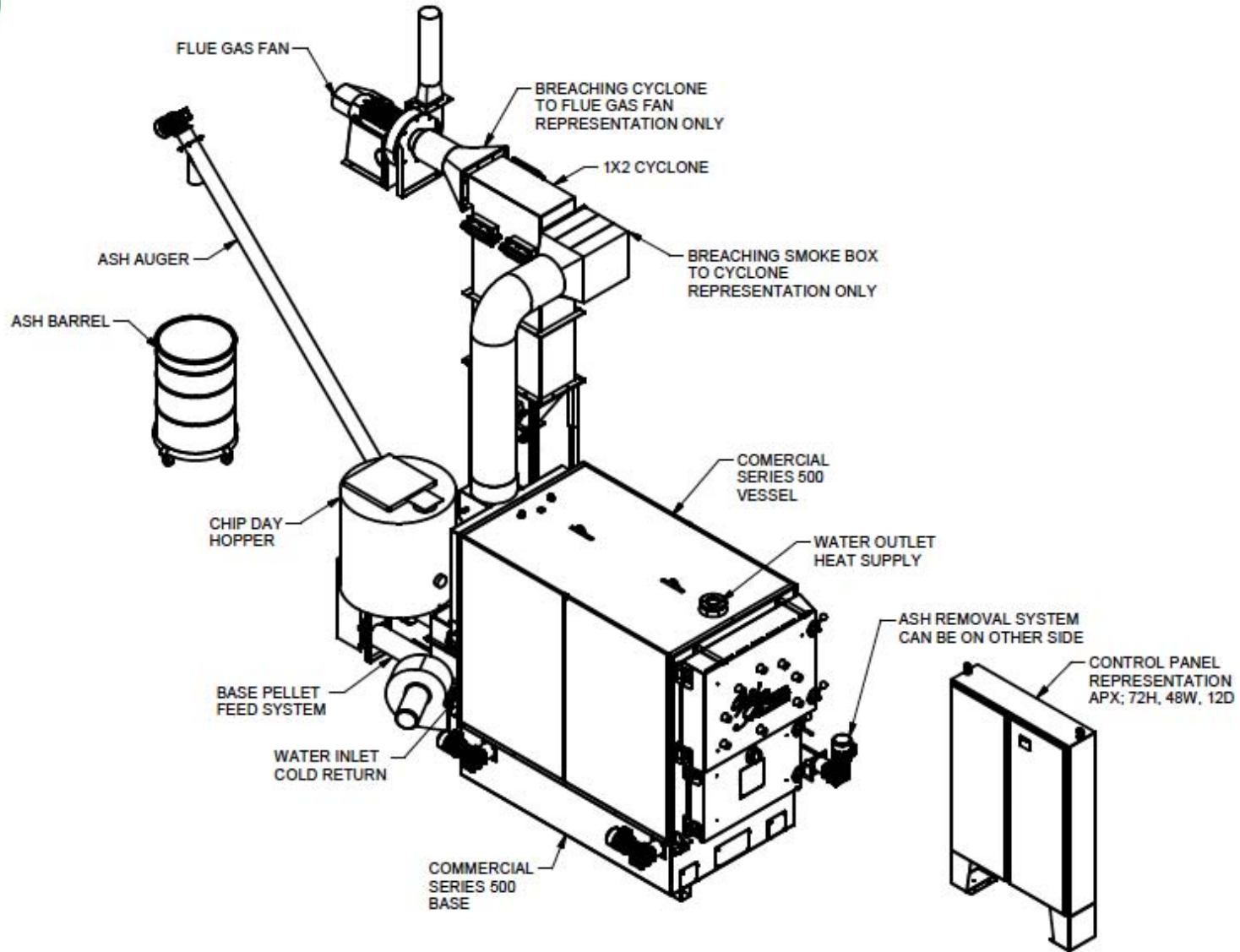
- Consistent moisture content- 10% or less
- Fully automatic and reliable
- Most efficient BTU use
- Higher price per ton
- Require least amount of handling

PREMIUM CHIPS

- 35% moisture content or less
- Reliable heating and consistent size
- eNorm M7 133 G50, W30 (chip spec)
- A1 or A2 - P16
- based on CAN/CSA-150 177225 (matchbook size chips)
- Require slightly more handling than pellets



Hungry Mothers Organic
Minden, NV
2,729 MBH



SHEET 1 OF 2

NORTHWEST MFG., INC.
 HOME OF THE WOODMASTER
 QUALITY OUTDOOR WOOD FURNACE

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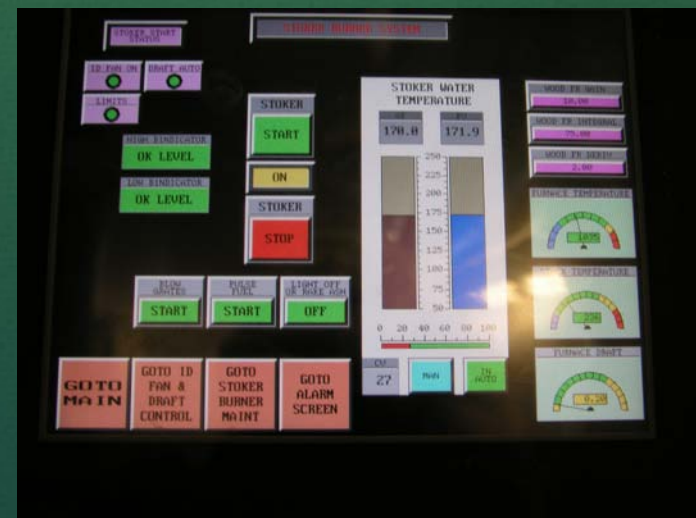
	DESIGNER:
	JLK
REV	SCALE
1	1/50

DATE:
9/10/2014

DESCRIPTION:

CSA 500 SYSTEM

Boiler Systems



Pre-Configured Insulated Pipe



Heat Transfer





Permitting

- Modoc County Air Pollution Control District
 - Rule 2.2 allows for an exemption of boilers under 5 MMBTU per hour – no permit needed!
- North Coast Unified Air Quality Management District
 - Rule 102 exempts boilers 1 MMBTU per hour or lower – ATC will be needed
- Both facilities will require some CEQA and NEPA review



Other TSS Biomass Thermal Projects

- Mono County Maintenance Facility



- Sierra at Tahoe Ski Resort





Other TSS Biomass Thermal Projects (cont'd)

- Taos Region Biomass Heating



- Sierra Nevada Conservancy Small-Scale Boiler Survey

Air District	County	Town	Building/Permittee	Fuel Source	MMBtu/h size class	MMBtu/h
Modoc	Modoc	Alturas	County Courthouse	Kerosene	1 to 5	Not specified
Tuolumne	Tuolumne	Sonora	Tuolumne General Medical Facility	Diesel (No. 2)	1 to 5	1.843
Butte	Butte	Oroville	Butte-Glenn Community College	Nat Gas	1 to 5	1.2



For Further Information

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