

Woody Biomass Gasification Technology in California

BIOMASS WORKING GROUP

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TREATING AND PROCESSING FOREST BIOMASS IN CA

One million acres of forested lands needing treatment in the coming years, resulting in millions of tons of forest wood waste to be processed

Natural Decomposition



Photo: L. Mortenson, USDA Forest Service

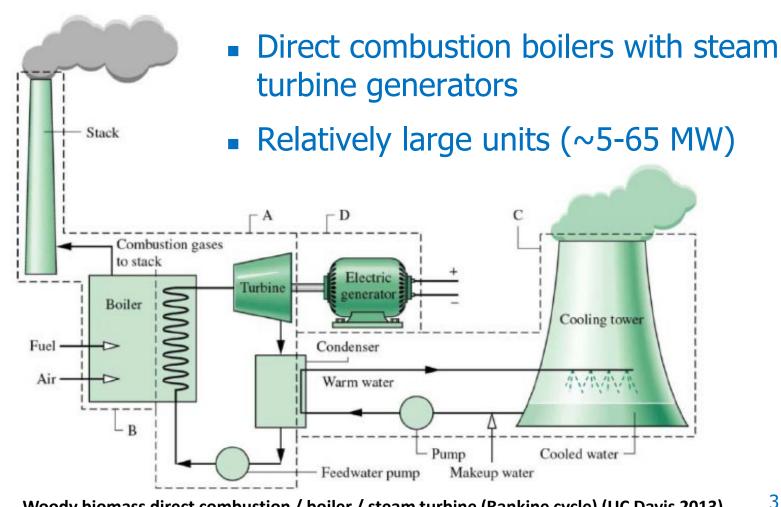
Pile Burning

Photo: USDA Forest Service

There are other solutions available...



CONVENTIONAL BIOMASS SYSTEMS



Woody biomass direct combustion / boiler / steam turbine (Rankine cycle) (UC Davis 2013)



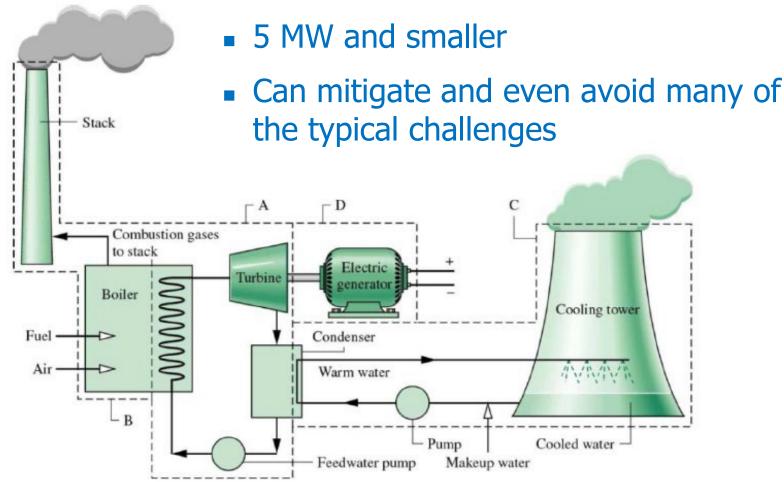
CONVENTIONAL BIOMASS SYSTEMS

Challenges

- Equipment is outdated and difficult to retrofit
- Centralized model creates high transportation costs
- Proximity to Disadvantaged Communities
- Steam generation is typically limited to electricity and heat production
- Residual by product is wood ash (vs-biochar)
- Réputation of poor environmental compliance
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 Cooled water

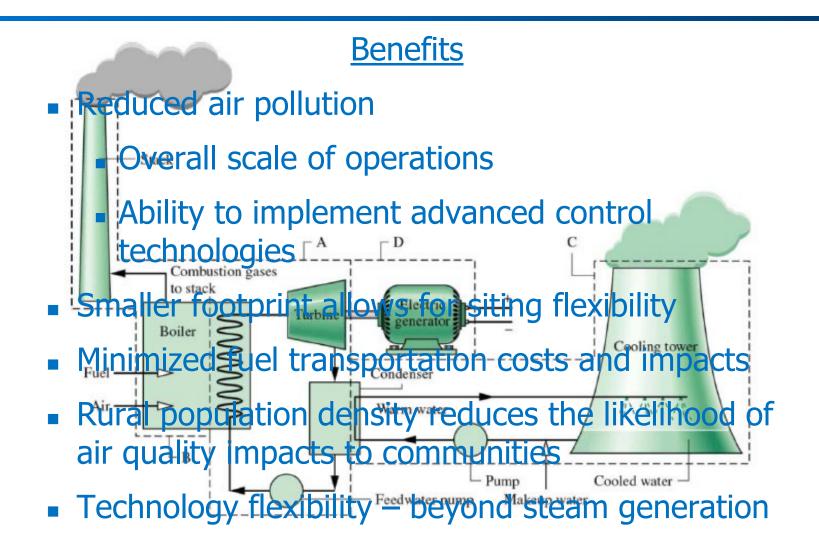


SMALL-SCALE BIOMASS SYSTEMS





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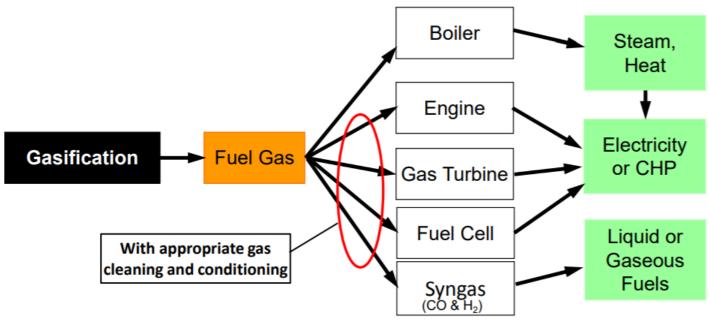




- Thermochemical processes where biomass feedstock is converted to "producer gas" or "syngas" under reduced oxygen conditions
- Syngas consists primarily of CO, H₂, and light hydrocarbons
- If unconditioned, may contain various levels of tars or other contaminants



 Syngas can be directly combusted or cleaned up and conditioned for a variety of other end-uses



Gasification applications schematic (UC Davis 2015).



Benefits

- End-product flexibility
- High conversion efficiencies provide GHGsbanefits
- Heat Wider compatibility with advanced air pollution controls (advanced tritration Electricity Gasification **Fuel Gas** or CHP ve lenewable fuels of high biochar and residual **K** Wood Vinegars Liquid or With appropriate gas Gaseous There and conditioning of the second seco rowind nga esiella (CO & products
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Challenges

- Syngas cleanup can be difficult and costly to achieve depending on downstream process requirements
- Gasifiers and pyrolizers can be hyper-sensitive to feedstock requirements fuel pairticle size, moisture, forasionateriates case
 Gas Turbine
- Additional infrastructure considerations may be required (considerations) and gas tie-Instand transmitistion lines, transportation corridors for and productes, associated regulatory burdens, etc.)



CONCLUSION

- Various technologies exist today which can assist in processing California's current and future wood waste streams
- These technologies are not limited to large-scale conventional steam boilers
- Small scale systems can provide great improvements to air pollution emissions and overall system efficiencies, thus GHG reductions
- Can help to shift away from fossil fuels across multiple sectors (electrical production, transportation fuels, agriculture, etc.)



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