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for California

## **Pyrolysis of Biomass**

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http://ucanr.org/WoodyBiomass

## **Pyrolysis**

- Pyrolysis is thermal decomposition occurring in the absence of oxygen
  - Heat for process may be external or internal (part of biomass load)
- It is the first step of combustion and gasification
- Family of related processes including:
  - Slow pyrolysis
  - Torrification
  - Torrefaction
  - Airless drying
  - Destructive distillation
  - Fast pyrolysis



Slow pyrolysis – batch carbonization

- Proven technology (1000+ years)
- Low temperature, long residence time (550-750°F, 30mins-days)
- Flexible feedstock specification
- Burns part of the load for the heat input
- Charcoal is main product
- Equipment available for large and small scale production
- AQ issues
- Works in the woods!





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# Slow pyrolysis – continuous auger system



External heat source (electricity)

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## Fast pyrolysis

- An emerging technology
- Moderate temperature, short residence time (930°F/~1s)
- Products are bio-oil, char (and gas)
- Tight feedstock specification (clean, <sup>1/</sup><sub>16</sub>-<sup>1</sup>/<sub>8</sub>",
   <10% moisture)</li>
- Energy balance can be a problem (energy required for drying and process heat)



Fast pyrolysis – ROI mobile equipment demo, Oregon, Aug '09



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#### **Torrefaction or Torrification**

- Mild pyrolysis
- 400-600°F
- Product is char ("bio-coal")
  - ~Loss of mass (cheaper transportation)
  - Higher energy density (10,500 BTU/lb vs 8,500 BTU/lb)
  - Hydrophobic (store outside)
  - Easier to grind than wood
  - Potential fuel for coal power plants
- Scale-up and financing is an issue



# Pyrolysis outputs

- 1. Liquid (bio-oil C, H, O and other constituents)
- 2. Char
- 3. Gas

# Vary depending upon process conditions (residence time and temperature)...

Mode	Conditions	Liquid	Char	Gas
Fast pyrolysis	moderate temperature, short residence time particularly vapour	75%	12%	13%
Carbonisation (slow pyrolysis)	low temperature, very long residence time	30%	35%	35%
Gasification	high temperature, long residence times	5%	10%	85%

Source: PyNe



#### **Bio-oil**

- Potential to substitute for conventional fuels in boilers, engines, turbines (note: may damage equipment, invalidate warranty)
- Heating value 40% of fuel oil/diesel (~17 MJ/kg at 25% wt. water)
- Does not mix with hydrocarbon fuels
- Acidic (pH 2.5)
- Not as stable as fossil fuels (storage issues)
- Needs further refining steps for most applications

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## Char, Biochar, Charcoal, Torrefied wood

- Charcoal barbeques, restaurants
- Filtration (water and air) using activated carbon
- Soil improvement
- Growth media (substitute for vermiculite)
- Artists charcoal
- Fuel for coal (or other power plants)
- Prices vary with quality and end-use



## Current status – fast pyrolysis

- Many demo projects (inc OR and CA)
- Few commercial installations (~2 in USA producing liquid smoke)
- 10+ vendor US/Canada companies (eg, Dynamotive, Ensyn, ABRI, ROI, RFT)
- Potential mobile in-woods units unproven
- Pricing unclear
  - \$250,000+ for 1ton/day unit
- Tampere, Finland integrated pilot facility (Metso/UPM/VTT) linked to BFB boiler



# Key points

- Slow pyrolysis
  - Proven technology
  - Markets exist for product (charcoal)
- Mild pyrolysis (torrefaction)
  - Almost proven technology
  - Proven markets
  - Scale-up issues (finance, feedstock and market for product)
- Fast pyrolysis
  - Emerging technology
  - Limited markets
  - May use more energy in process than it produces
  - Cost basis unclear need high value products or zero cost feedstock
  - Use of bio-oil as a chemical feedstock or for liquid smoke makes sense
  - Larger scale integrated systems (eg with power plant) may work
- Carry out due diligence



## Questions?



## Key Questions to Ask

- Is the technology commercially deployed (proven)?
- What is the feedstock specification?
- What are the markets for the output products?
- Do the economics work?
- Is the process a net energy user?
- Permitting requirements?
- Do not rely on technology vendors for balanced information

